

Albay Electric Cooperative, Inc. W. Vinzon St., Old Albay District, Legazpi City 4500



COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2023

Based on August 2023 Generation Cost

Source	(A) kWh Purchased	(B) Energy Share	(C) Basic Generation Cost	Adjustments	(E = C + D) Total Gen. Cost for the Month	(F = E / A) Gen. Rate Based on August 2023 Gen. Cost	(G) Gen. Rate Based on July 2023 Gen. Cost	(H = F - G) Increase / (Decrease)
A. MAINLAND (On-Grid)		(%)	(Php)	(Php)	(Php)	(Php/kWh)	(Php/kWh)	(Php/kWh)
A. MAINLAND (OII-GIId)								
Wholesale Electricity Spot Market (WESM)	59,838,202.87	100%	332,964,183.72	1,989,195.12	334,953,378.84	5.5977	5.6415	(0.0438)
SUB-TOTAL	59,838,202.87	100%	332,964,183.72	1,989,195.12	334,953,378.84	5.7361	5.7733	(0.0372)
Billing Determinant Energy (BDE) less RES Metered Quantity	58,393,760.13							
Other Generation Rate Adjustment								
Generation Charge					334,953,378.84	5.7361	5.7733	(0.0372)
B. ISLAND (Off-Grid)								
NPC-SPUG Batan	195,563.20	48%	1,359,555.37	(17,187.96)	1,342,367.41	6.8641	6.8506	0.0135
NPC-SPUG Rapu-Rapu	212,339.40	52%	1,476,183.51	(21,237.87)	1,454,945.64	6.8520	6.8314	0.0205
SUB-TOTAL	407,902.60	100%	2,835,738.88	(38,425.83)	2,797,313.05	6.8578	6.8400	0.0178
Other Generation Rate Adjustment	-			,÷				
Generation Charge	407,902.60		2,835,738.88	(38,425.83)	2,797,313.05	6.8578	6.8400	0.0178

Prepared by:

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